

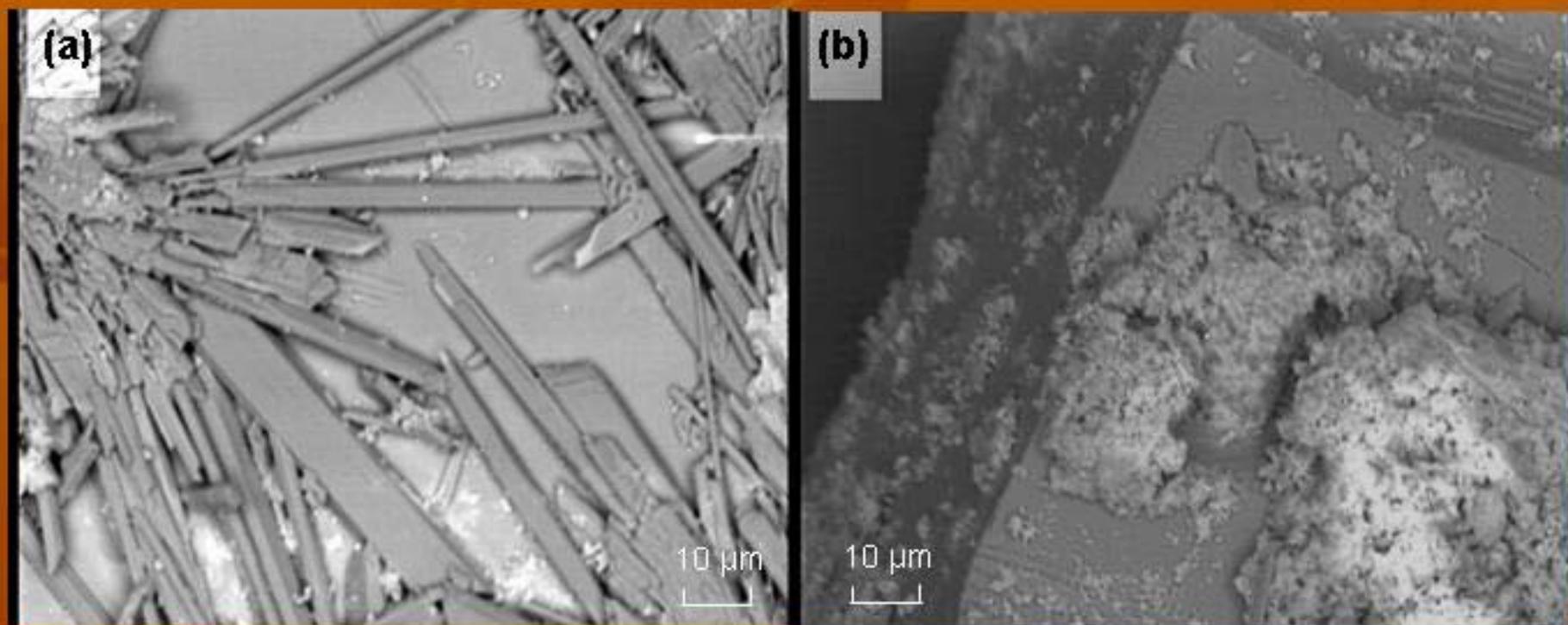
THE EFFECT OF GYPSUM COATINGS AND HYDRODYNAMICS ON THE DISSOLUTION RATE OF CALCITE IN AMD SOLUTIONS

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Anoxic limestone drains



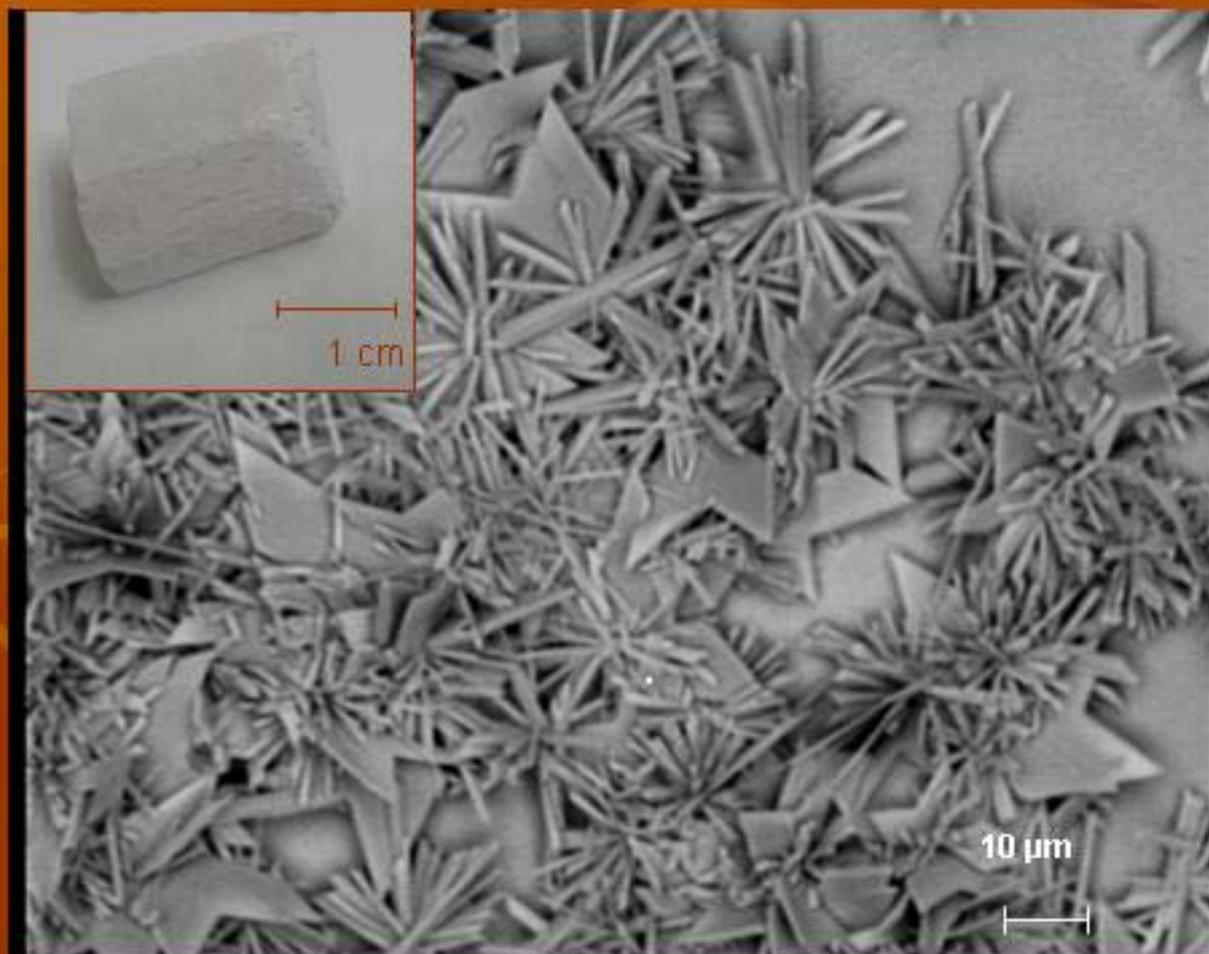
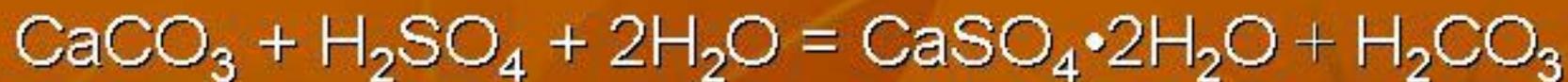
Types of coatings in AMD



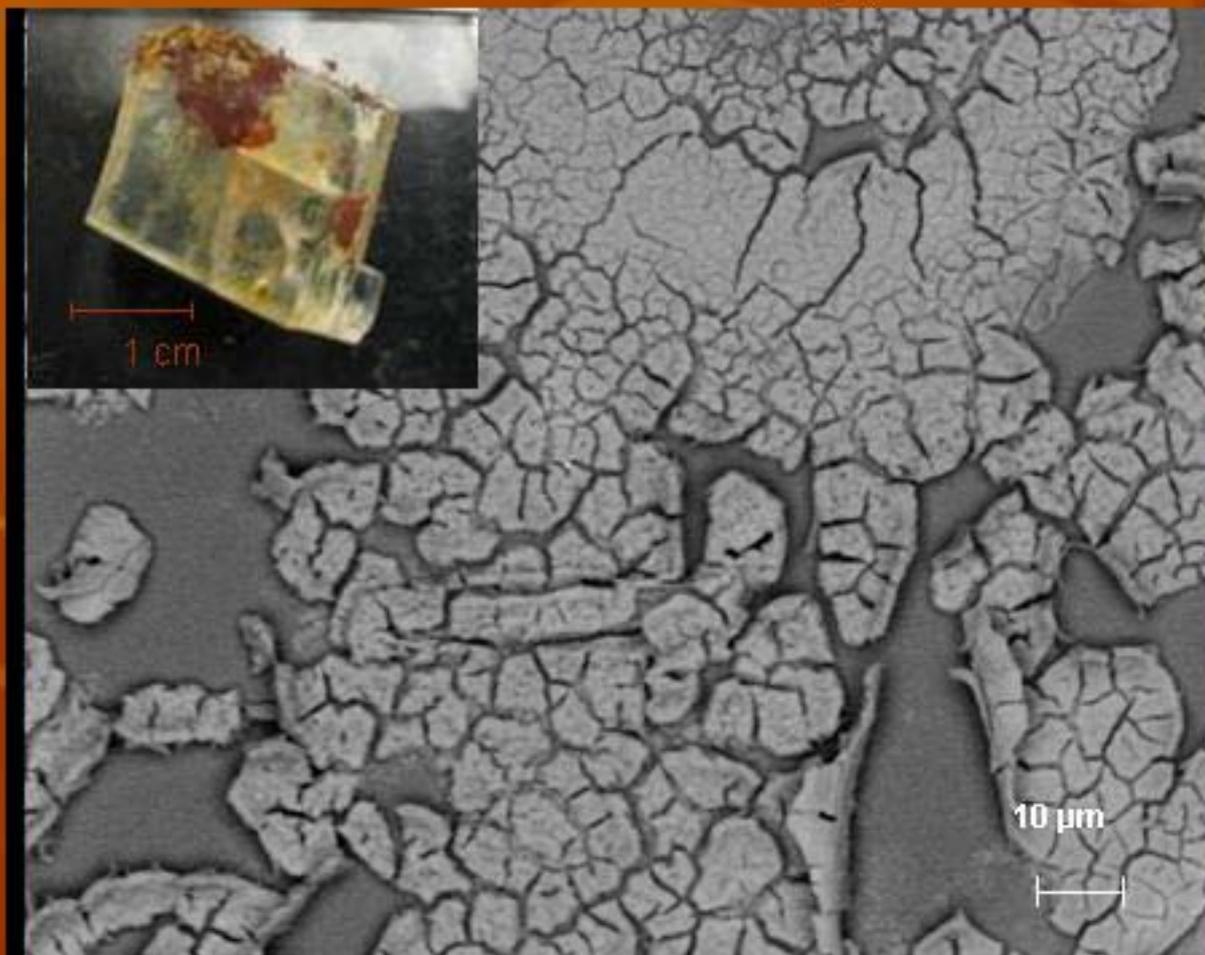
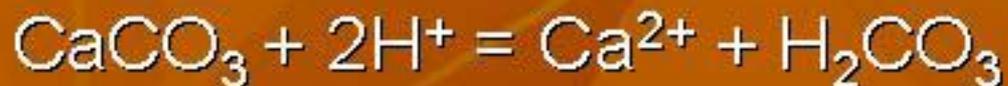
gypsum

iron and aluminum
oxyhydroxides

Calcite reacted with sulfuric acid



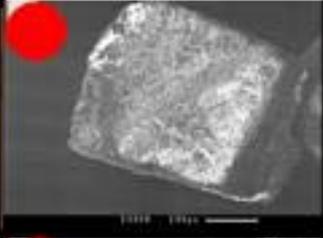
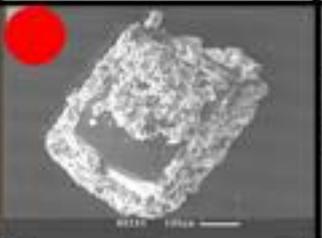
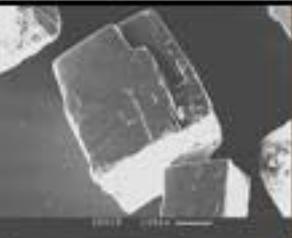
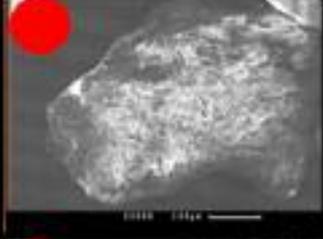
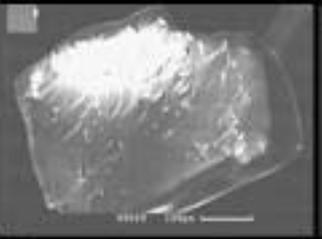
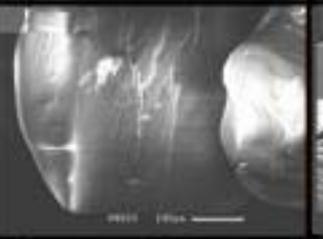
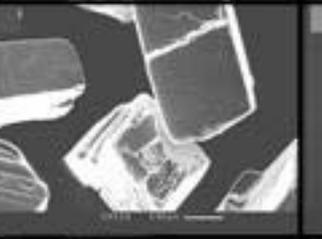
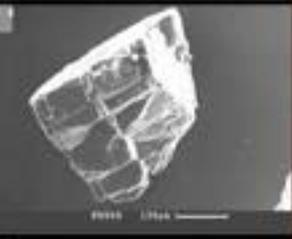
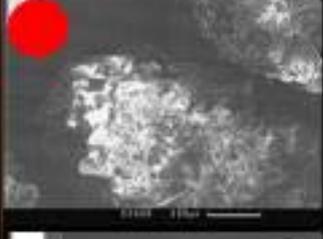
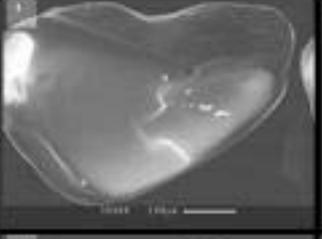
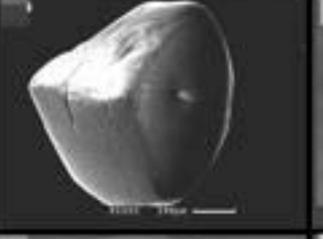
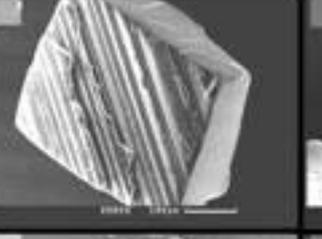
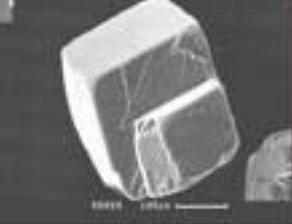
Calcite reacted with FeCl_3



Batch Reactor Experiments

- 20 experiments
- 0.5 gram Iceland spar calcite
- 200 mL of solution
- 0 - 1.0 M sodium sulfate solution
- pH = 1.5 to 3.5
- 1 hour
- measured pH and Ca concentration

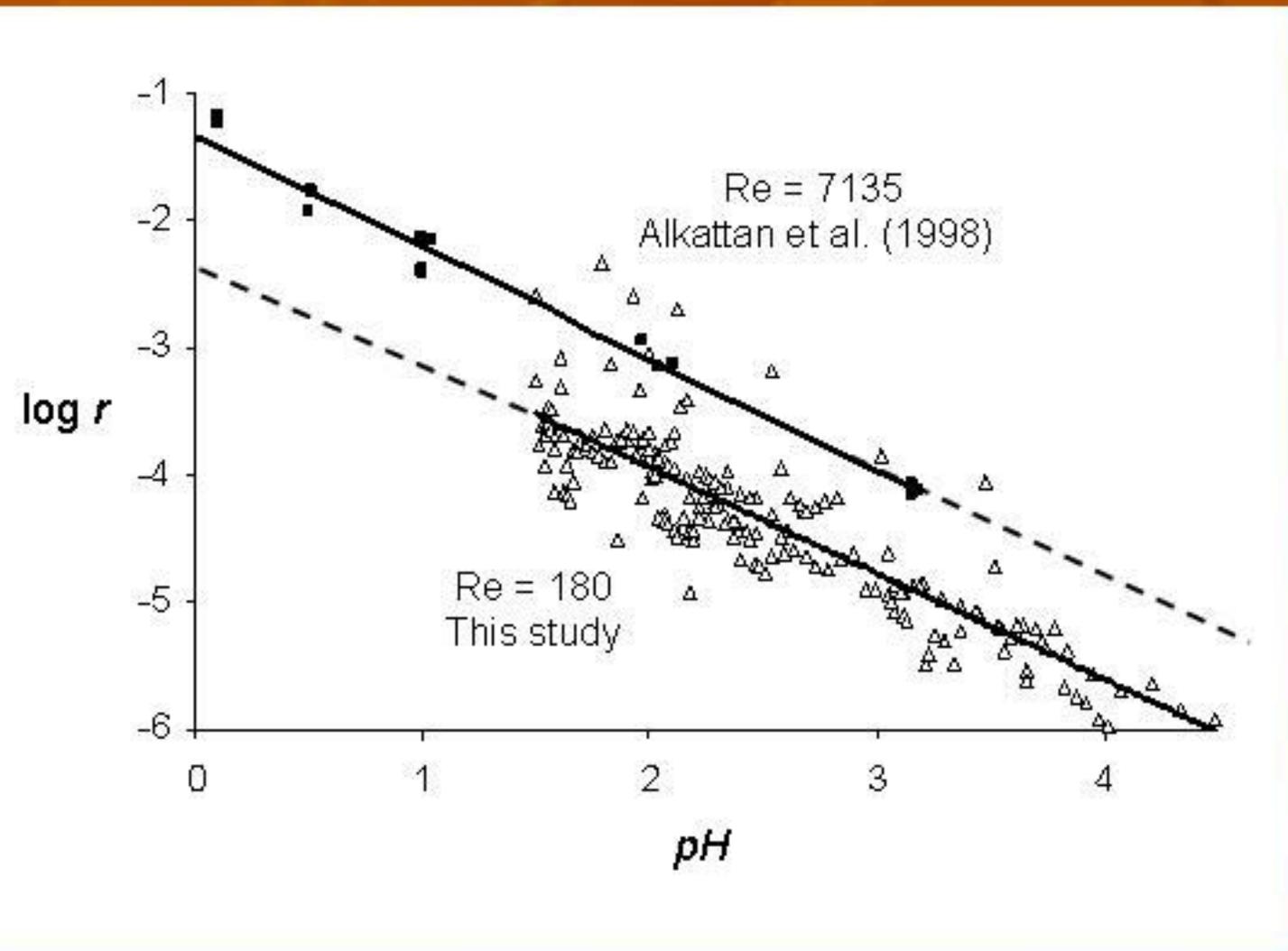
Gypsum coatings formed at low pH and high M_{SO_4} after 1 hour

	pH				
M_{SO_4}	1.5	2.0	2.5	3.0	3.5
1.0	 Micrograph showing a single, large, irregular gypsum crystal with a rough, porous surface texture. A red dot is present in the top-left corner.	 Micrograph showing a single, large, irregular gypsum crystal with a rough, porous surface texture. A red dot is present in the top-left corner.	 Micrograph showing a single, large, irregular gypsum crystal with a smooth, flat surface.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.
0.3	 Micrograph showing a single, large, irregular gypsum crystal with a rough, porous surface texture. A red dot is present in the top-left corner.	 Micrograph showing a single, large, irregular gypsum crystal with a smooth, flat surface.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.
0.1	 Micrograph showing a single, large, irregular gypsum crystal with a rough, porous surface texture. A red dot is present in the top-left corner.	 Micrograph showing a single, large, irregular gypsum crystal with a smooth, flat surface.	 Micrograph showing a single, large, irregular gypsum crystal with a smooth, flat surface.	 Micrograph showing a single, large, irregular gypsum crystal with a smooth, flat surface.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.
0.0	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.	 Micrograph showing multiple small, irregular gypsum crystals with smooth surfaces.

Experiment	Rate law	log k
no sulfate	$r = ka_{H^+}^{0.83}$	-2.28
sulfate no coatings	$r = ka_{H^+}^{0.87}$	-1.84
coatings	$r = kt^{0.5}$	-1.96

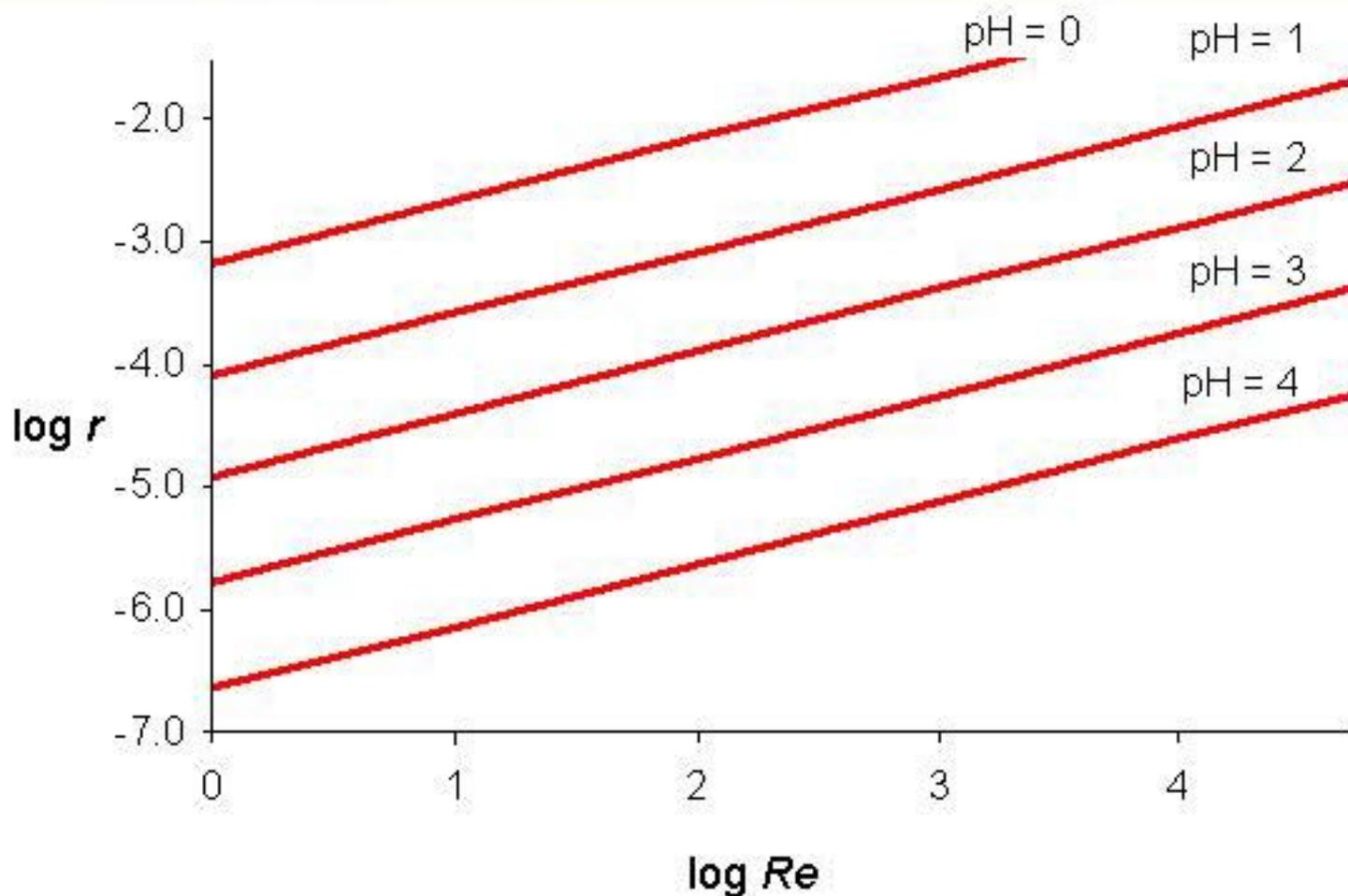
Rates as a function of pH & Re

$$\log r = -0.87pH + 0.51\log Re - 3.31$$



Rates as a function of pH and Re

$$\log r = -0.87pH + 0.51\log Re - 3.31$$



***Re* as a function of *q* and *D* in a packed-bed**

$$\log r = 0.51 \log Re - 0.87pH - 3.31$$

$$Re = qD/\nu$$

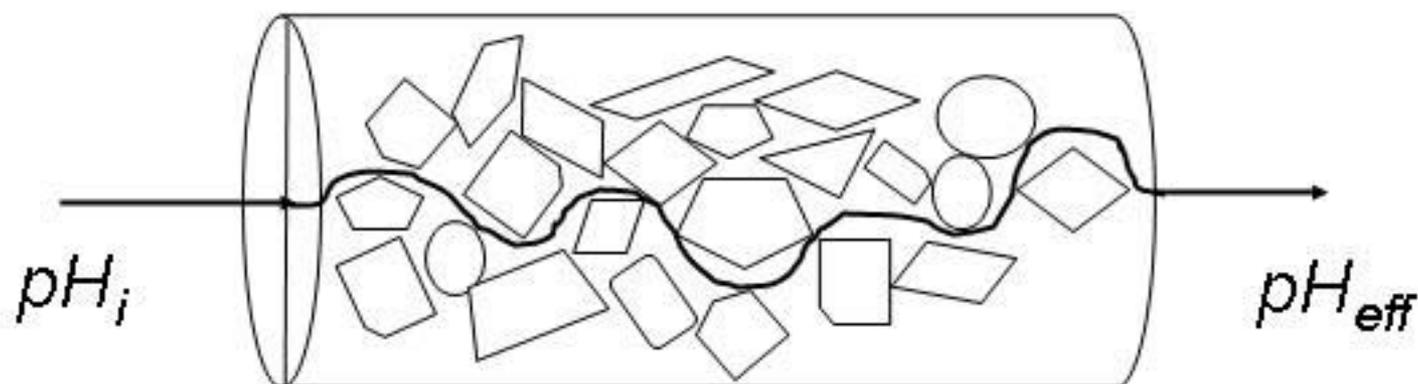
q – Darcy velocity (cm/sec)

D – pore diameter (cm)

ν – kinematic viscosity (cm²/sec)

$$\log r = 0.51 \log qD/\nu - 0.87pH - 3.31$$

Ideal plug flow reactor



ALD = PFR

Integrated rate law

$$\left(\frac{m}{m_0}\right)^{-n+1} = \frac{-kt(-n+1)}{m_0^{-n+1}} + 1$$

Residence time

$$t = \frac{V_P \phi}{Q}$$

Mass flow rate, m³/sec

$$Q = qA_c$$

Pipe volume

$$V_P = A_c \times l$$

k as a function of Re

$$\log k = 0.51 \log Re - 3.31$$

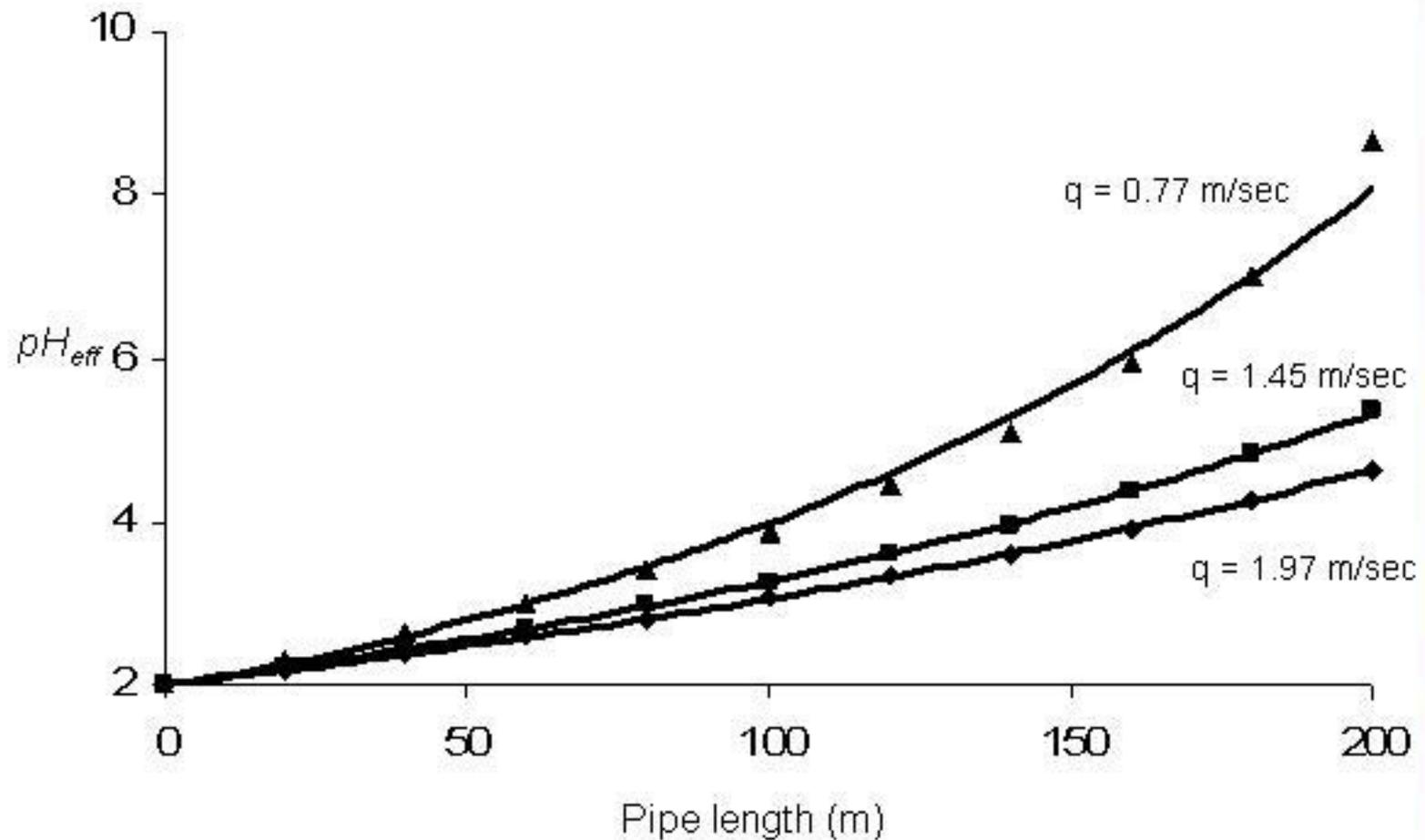
Re as a function of q
and D

$$Re = \frac{qD}{\nu}$$

ALD Design

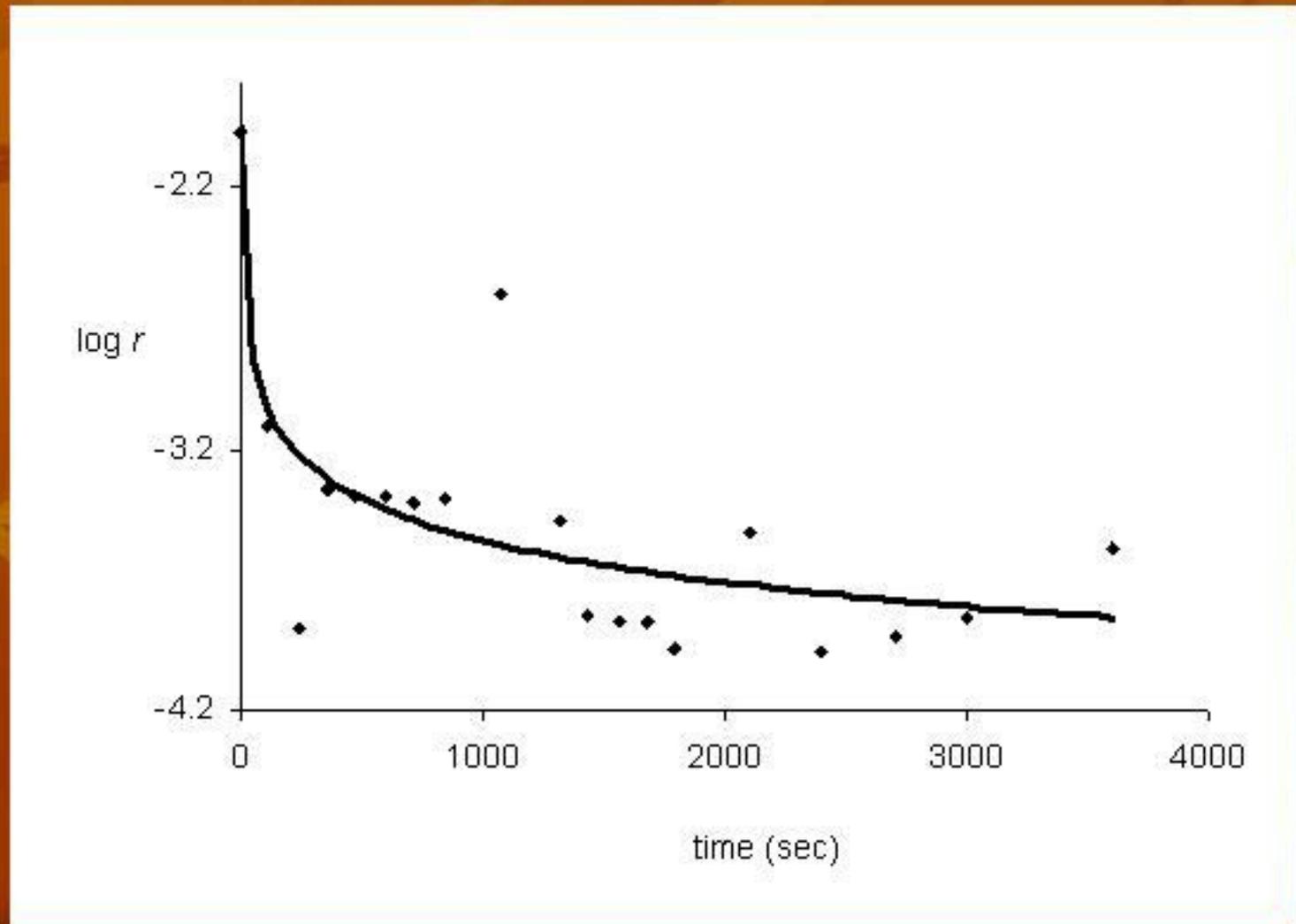
Variables	
Flow rate	Neutralization rates increase with increasing Darcy velocity
Pipe dimension	Reaction time decreases with increasing Darcy velocity and pipe length
Grain size	Rates increase with increase in grain size/pore diameter
Surface area	Rates increase with decrease in grain size

Predicted pH_{eff} as a function of flow velocity and pipe length

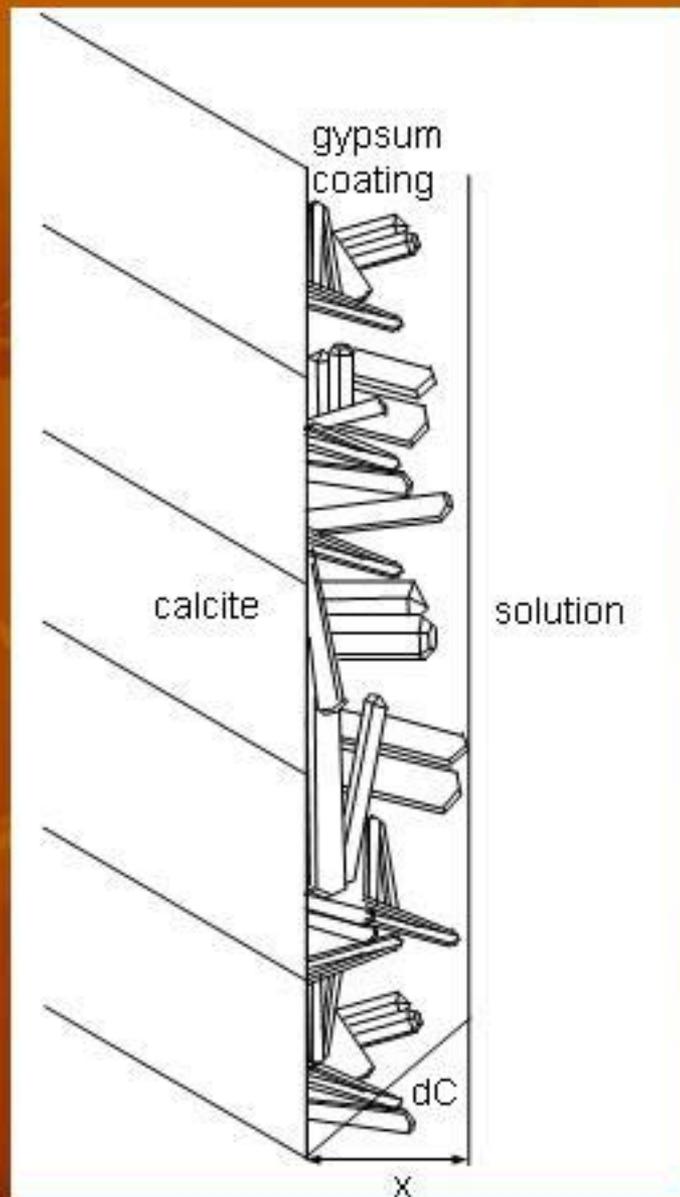


- Scale up laboratory experiments and apply results to the field using chemical engineering principles
- Use this approach to consider the trade off between the effects of important variables

Neutralization rates decrease with time as gypsum coatings form



Physical model of coatings



Fick's law of diffusion

$$J = -D \frac{dC}{x}$$

$$n_{Ca,T} = \sqrt{\frac{DC_B A_R}{f_{gyp} \phi V_M}} t^{1/2} = kt^{1/2}$$

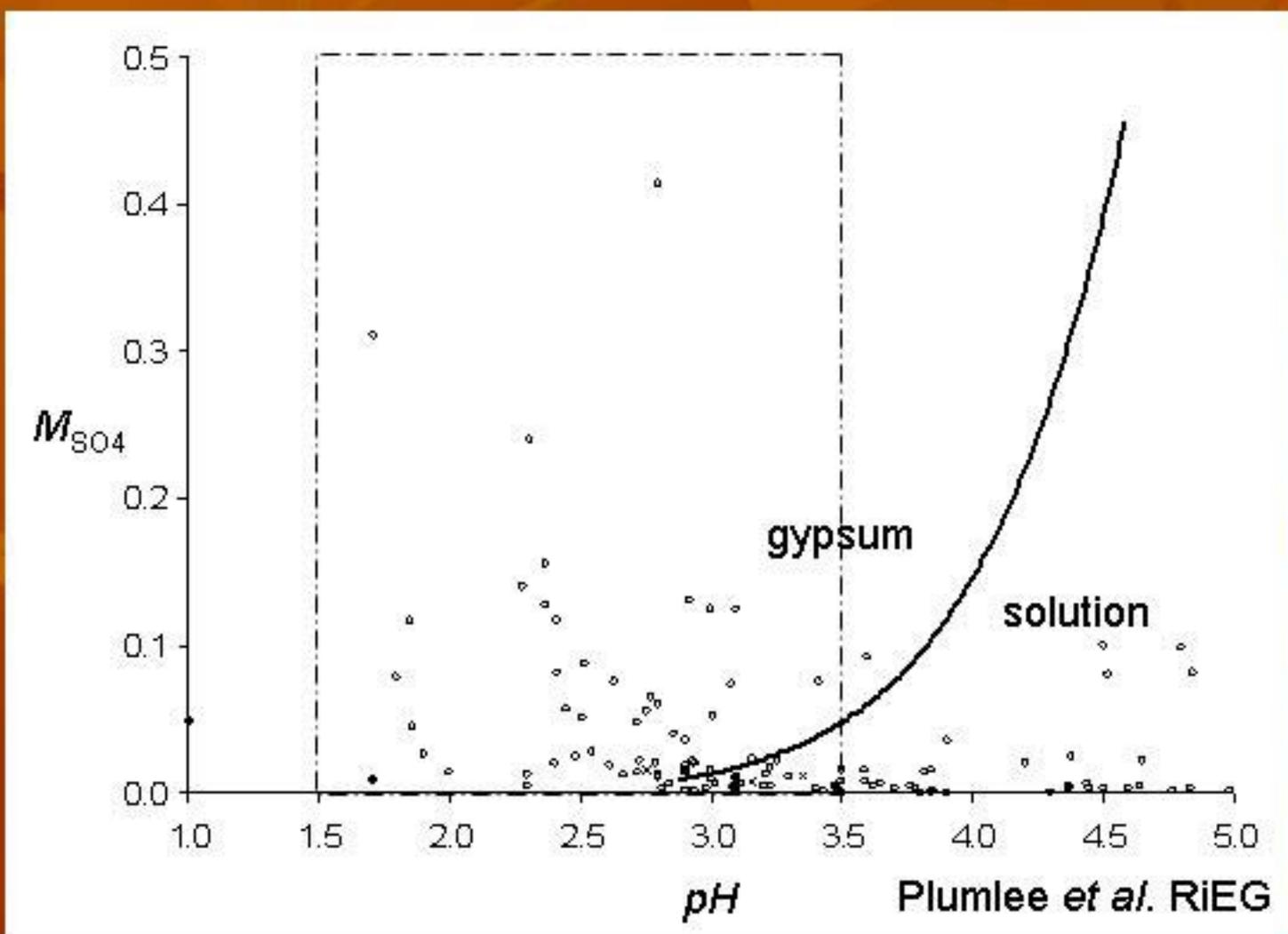
$$n_{Ca,T} = \sqrt{\frac{DC_B A_R}{f_{gyp} \phi V_M}} t^{1/2} = kt^{1/2}$$

$$n_{Ca,T} = n_{Ca,L} + n_{Ca,gyp} = kt^{1/2}$$

$$n_{Ca,L} = kt^{1/2} - n_{Ca,gyp}$$

Determine k empirically
from the data

Equilibrium gypsum saturation as a function of M_{SO_4} and pH



Suggestions for gypsum coating control

- (1) Dilution of high sulfate solutions
- (2) Use dolomite to neutralize AMD
- (3) Poison surfaces with a surfactant

- Used laboratory experiments to determine the effect of pH, stirring and gypsum coatings on neutralization rates of calcite
- Scaled up the results using chemical engineering principles to apply them to the field and the design of optimal ALD